Spatial and Regional Issues in Vehicle and Fuel Modeling Analyses: HyTrans and TAFV Examples

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Overview of Presentation

- Description of our Vehicle and Fuel Transition project
- Spatial/Regionalization issues we know we will address
- Ideas on broader opportunities for gains through regionalization and use of GIS
- (Do not survey wider realm of all regional transportation analysis)



Hydrogen Transition (HyTrans) Project Objectives & Accomplishments (Sponsored in FY 2004 by PBA)

- √ Rapidly create an integrated model of the transition to hydrogen transportation fuel
- √ Extend methods developed for the Transition Alternative Fuels and Vehicles (TAFV) Model
- √ Test HyTrans v1.0 and produce initial scenarios of market evolution.
- Extend to greater detail, regionalization
- Analyze scenarios & policies, cost-benefit

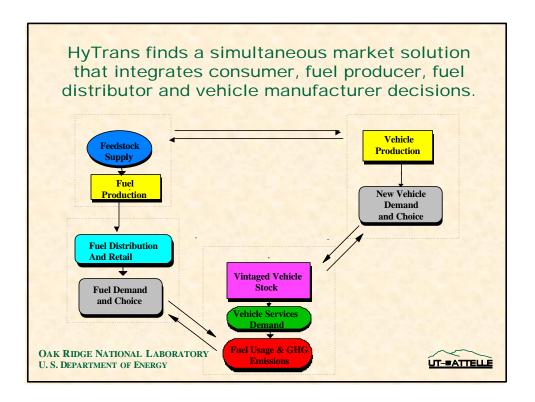
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The "Chicken or Egg" problem is key to energy transitions, but economic models generally do not address the real barriers that create it.

- Limited fuel availability depresses vehicle demand, limit fuel demand depresses fuel availability
- Vehicle and fuel infrastructure investments large, and not explicitly coordinated
- Scale economies:
 - costs high at low production
- Limited vehicle model diversity
 - Availability on only a few makes/models limits demand
- Learning-by-doing
- Slow capital stock turnover
- HyTrans represents all these interdependent barriers.





Key, interdependent market variables are solved endogenously with optimization, perfect or limited foresight. Consumer choice Vehicle cost Make/Model diversity Fuel availability Fuel availability (% stations offering H in region) Volume of fuel demand in region Density of fuel demand Fuel supply and cost Production and delivery processes Scale of production Density of demand Manufacture of vehicles and cost Consumer demand Scale economies Learning-by-doing Technological advancement OAK RIDGE NATIONAL LABORATORY

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HyTrans has an ambitious timeline.

9/03 - 5/04

6/04 - 9/04

10/04 - 9/05

HyTrans v. 2 Future Development HvTrans v. 1

- Version 1.0
 - Convert TAFV model
 - Develop mathematical representations of hydrogen production, delivery, demand
- Version 2.0
 - Represent 9 Census Regions
 - Add production/delivery technologies
- Future 3.0
 - Analysis of transitions, policies and measures
 - Simplified stationary demands
 - Added production and delivery technologies
 - Interaction with energy markets & economy

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Spatial/Regionalization Issues Identified and Being Addressed

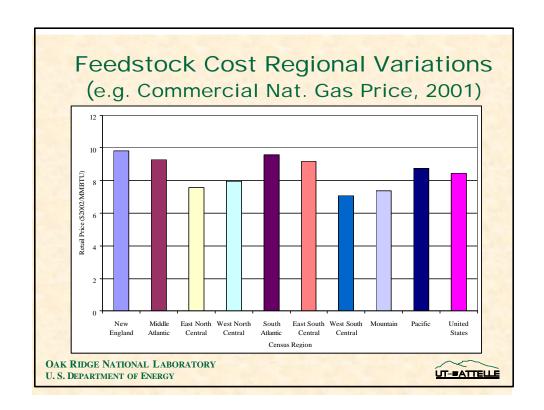
- Feedstock/fuel supplies and costs at (large) regional level
- Spatial aspects of pipeline configurations
- Density-of-Demand variations by region
 - production scale and tech choice, and
 - delivery mode choice
- Plant to market distances and delivery cost
- Value of retail station availability to (mobile) consumers
 - on rural and interstate markets

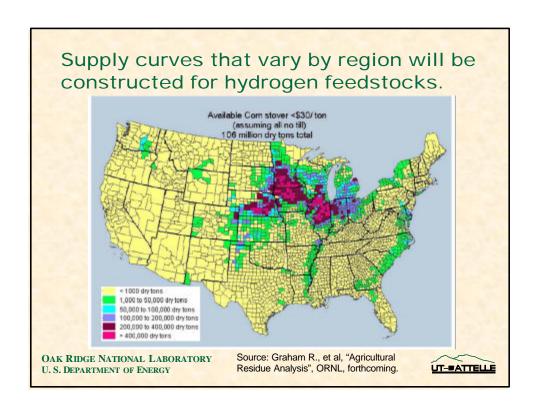
Oak RIDGE NATIONAL LABORATORY U. S. DEPART **DEF WEERGU**rban, less-urban & rural/interstate **inlas**elle

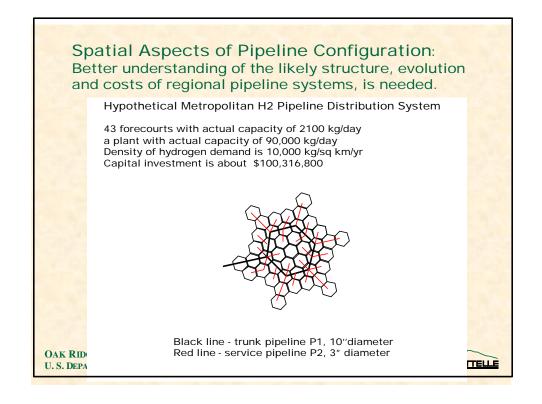
Introducing regional supply variability.

- Cost of hydrogen production feedstocks
 - Biomass
 - Other renewables and electricity
 - Electricity generation synergy will have to wait
- Scale and costs will depend on demand
- Costs of hydrogen transportation and storage
 - Pipeline capital costs
 - Storage costs





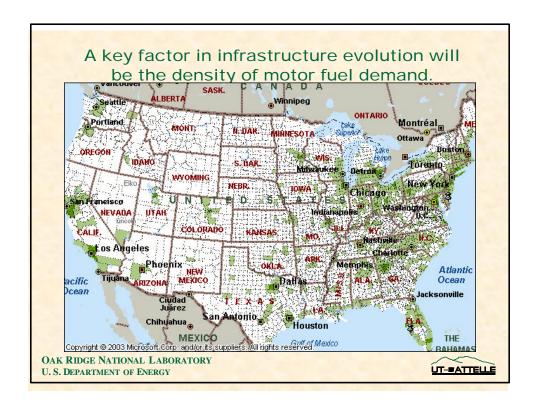


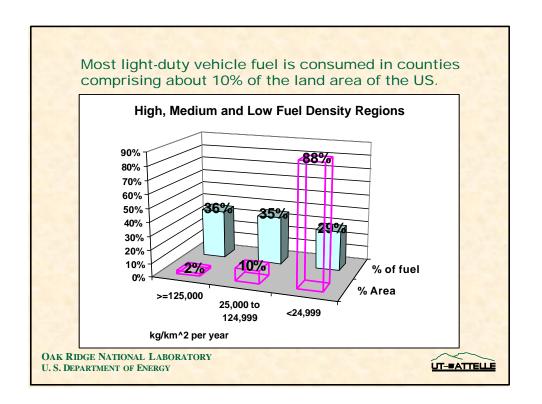


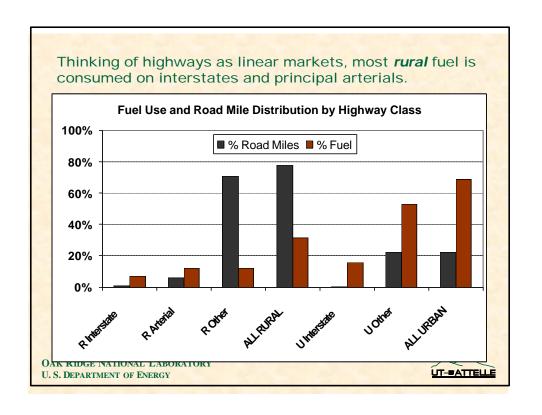
Account for Density-of-Demand variations by region

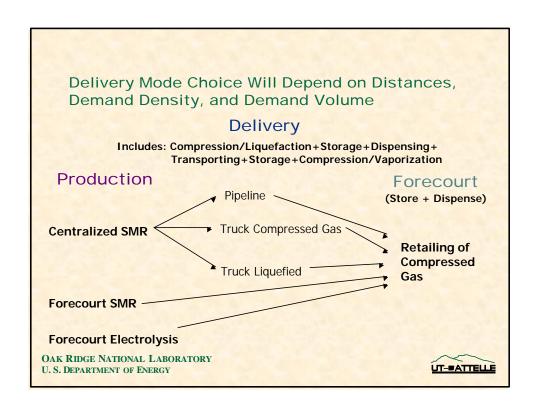
- Drives production scale and tech choice, and
- Drives delivery mode choice

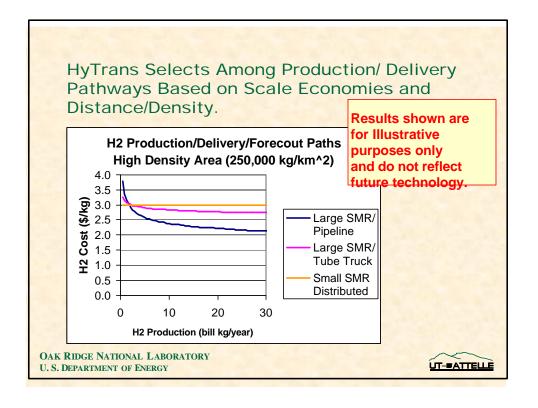


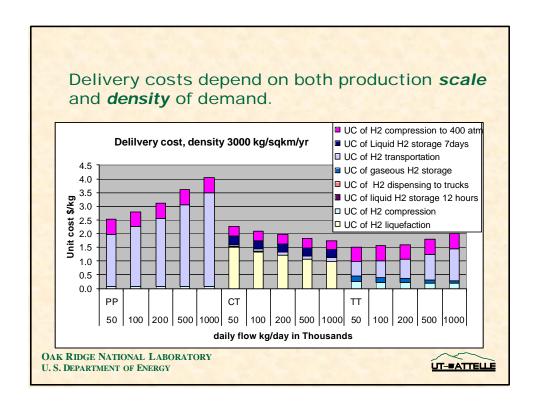


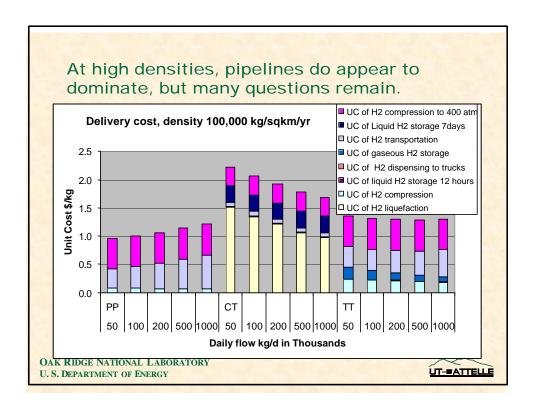


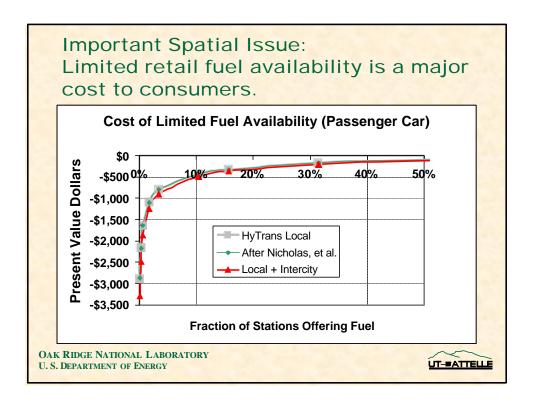








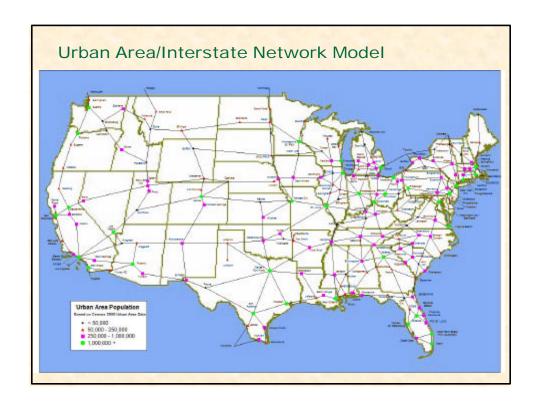




Improving our representation of fuel availability value to vehicle owner

- UC Davis is doing a good job of measuring increased trip distance and travel time for limited local availability.
- The value of availability in non-local markets and other regions needs a rigorous logical framework.
- Availability in linear markets needs a rigorous formulation. Mark Melaina (U. Mich) addressing.





Trip and Interstate Segment Values Use to Estimate Station Siting Value

- Some trips are more valuable than others
- Three components to determining trip value:
 - Cost of distance (fuel)
 - Cost of time
 - Destination value
- Cost of fuel and time are linearly proportional to distance
- Destination value is determined by gravity model
 - More people seem to want to drive from L.A. to Las Vegas than from L.A. to Kingman, AZ – though the distances are similar.
- Value of lining a particular interstate segment with (continuous) hydrogen stations will be proportional to sum of these three components
- Interstate segments will then be ranked according to these relative values
- Calibrate gravity model to 1995 American Travel Survey data for long distance trips between urban areas



Other, More Detailed Regional Issues in Vehicle Transition Modeling

- Regional variation in H2 production cost
 - regional sequestration opportunities.
- Regional variation in fuel distribution
 - variations in existing delivery infrastructure (e.g. pipeline networks)
 - modeling evolution of pipeline infrastructure
 - modeling station siting
- Regional variations in demand
 - variations in consumer choice (e.g. suitability of vehicle or fuel types to niche/local conditions)
- variations in temporal patterns of demand

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